

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

4th Revised SHEET NO. 1

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 9

3rd Revised SHEET NO. 1

CLASSIFICATION OF SERVICE																	
SCHEDULE R - RESIDENTIAL SERVICE		RATE PER UNIT															
<p><u>APPLICABLE:</u> In all territory served by the seller.</p> <p><u>AVAILABILITY:</u></p> <p>Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 KW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line.</p> <p><u>TYPE OF SERVICE:</u></p> <p>Single-phase, or three-phase where available, 60 cycles, at available secondary voltages.</p> <p><u>RATES PER MONTH:</u></p> <table border="0"> <tr> <td>First</td> <td>50 KWH</td> <td>@</td> <td>13.652¢ per KWH</td> <td>(R)</td> </tr> <tr> <td>Next</td> <td>150 KWH</td> <td>@</td> <td>8.204¢ per KWH</td> <td>(R)</td> </tr> <tr> <td>Remaining</td> <td>KWH</td> <td>@</td> <td>5.726¢ per KWH</td> <td>(R)</td> </tr> </table> <p><u>FUEL ADJUSTMENT CLAUSE:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>		First	50 KWH	@	13.652¢ per KWH	(R)	Next	150 KWH	@	8.204¢ per KWH	(R)	Remaining	KWH	@	5.726¢ per KWH	(R)	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY</p> <p>JUN 19 1985</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <i>J. Geoghegan</i></p>
First	50 KWH	@	13.652¢ per KWH	(R)													
Next	150 KWH	@	8.204¢ per KWH	(R)													
Remaining	KWH	@	5.726¢ per KWH	(R)													

DATE OF ISSUE May 29, 1985 DATE EFFECTIVE June 1, 1985

ISSUED BY *B. Holloway* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 9181 dated May 7, 1985.

C-6-86

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

5th Revised SHEET NO. 2

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 9

4th Revised SHEET NO. 2

CLASSIFICATION OF SERVICE	
SCHEDULE R - RESIDENTIAL SERVICE	RATE PER UNIT
<p><u>MINIMUM CHARGES:</u></p> <p>The minimum monthly charge to consumers billed under the above rate shall be \$6.83 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of KWH corresponding to the minimum charge in accordance with the foregoing rate. The minimum monthly charge for three-phase service shall be \$.75 per KVA of installed transformer capacity.</p> <p><u>TERMS OF PAYMENT:</u></p> <p>The above rates are net, the gross rates are 10% higher, but not more than \$5.00 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charge shall be applicable to schools, churches and community buildings.</p>	<p>(B)</p>
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JUN 9 1985</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>J. S. [Signature]</u></p>	

DATE OF ISSUE May 29, 1985 DATE EFFECTIVE June 1, 1985

ISSUED BY J. B. Galloway TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 9181 dated May 7, 1985.

C 686

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

4th Revised SHEET NO. 3

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 9

3rd Revised SHEET NO. 3

CLASSIFICATION OF SERVICE		
SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE		RATE PER UNIT
<u>APPLICABLE:</u> In all territory served by the seller		
<u>AVAILABILITY:</u> Available to consumers for commercial and industrial loads for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the seller.		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
<u>TYPE OF SERVICE:</u> Single-phase, or three-phase where available 60 cycles at available voltages.		JUN 19 1985
<u>RATES PER MONTH</u>		PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
		BY: <u>J. Geoghegan</u>
1. For all consumers whose kilowatt demand is less than 50 KW		
Kilowatt Demand Charge: None		
First	50 KWH @	13.652¢ per KWH (R)
Next	150 KWH @	8.417¢ per KWH (R)
Remaining	KWH @	6.209¢ per KWH (R)
2. For all consumers whose kilowatt demand is 50 KW or above		
Kilowatt Demand Charge Per KW \$4.80		
<u>Energy Charge:</u>		
First	10,000 KWH @	5.071¢ per KWH (R)
Next	20,000 KWH @	4.906¢ per KWH (R)
Remaining	KWH @	4.764¢ per KWH (R)

DATE OF ISSUE May 29, 1985 DATE EFFECTIVE June 1, 1985

ISSUED BY J. B. Galloway TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 9181 dated May 7, 1985.

C6-86

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

4th Revised SHEET NO. 4

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 9

3rd Revised SHEET NO. 4

CLASSIFICATION OF SERVICE	
SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE	RATE PER UNIT
<p><u>DETERMINATION OF BILLING DEMAND:</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>POWER FACTOR ADJUSTMENT:</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p><u>MINIMUM MONTHLY CHARGE:</u></p> <p>The minimum monthly charge under the above rates shall be \$6.83 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.</p> <p>The minimum monthly charge for three-phase service shall be 75¢ per KVA of installed transformer capacity or the minimum monthly charge stated in the service contract. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 19 1985 PURSUANT TO 807 KAR 5:011, SECTION 9 (2) BY: <i>J. Leo Hegan</i> (R)</p>

DATE OF ISSUE May 29, 1985 DATE EFFECTIVE June 1, 1985

ISSUED BY *J. Ballouway* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 9181 dated May 7, 1985.

2686

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

5th Revised SHEET NO. 5

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 9

4th Revised SHEET NO. 5

CLASSIFICATION OF SERVICE	
SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE	RATE PER UNIT
<p><u>SERVICE AT PRIMARY VOLTAGE:</u></p> <p>If service is furnished at primary distribution voltage, a discount of 10% shall apply to both energy and demand charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hours.</p> <p><u>FUEL ADJUSTMENT CLAUSE:</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kilowatt hour equal to the fuel adjustment amount per kilowatt hour as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p><u>TERMS OF PAYMENT:</u></p> <p>The above rates are net, the gross rates are 10% higher, but not more than \$5.00 on the unpaid amount. If the current monthly bill is not paid by the 15th of the month following the meter reading date, the gross rates shall then apply. No delayed payment charges shall be applicable to schools, churches and community buildings.</p>	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JUN 19 1985</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p>BY: <i>J. Deoghe</i></p>

DATE OF ISSUE May 29, 1985 DATE EFFECTIVE June 1, 1985

ISSUED BY *B. Ballerway* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 9181 dated May 7, 1985

C686

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

4th Revised SHEET NO. 6

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 9

3rd Revised SHEET NO. 6

CLASSIFICATION OF SERVICE				
SCHEDULE 0L - OUTDOOR LIGHTING SERVICE				RATE PER UNIT
<u>APPLICABLE:</u> In all territory served by the seller				
<u>AVAILABILITY:</u> To individuals, towns, villages and others for controlled single or multiple outdoor lighting from dusk to dawn.				
Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission				
<u>RATE PER FIXTURE:</u>				
<u>Type of Lamp</u>	<u>Watts</u>	<u>Monthly KWH Usage</u>	<u>Monthly Charge Per Lamp</u>	
Mercury Vapor	175	70	\$ 6.25	(R)
Mercury Vapor	250	98	7.01	(R)
Mercury Vapor	400	156	10.62	(R)
Mercury Vapor	1000	378	17.97	(R)
Sodium Vapor	100	42	6.70	(R)
Sodium Vapor	150	63	7.71	(R)
Sodium Vapor	250	105	10.34	(R)
Sodium Vapor	400	165	13.08	(R)
Sodium Vapor	1000	385	28.18	(R)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 1 9 1985
PURSUANT TO 807 KAR 5:056
SECTION 9 (1)
BY: J. Geoghegan

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE:

1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
2. Above service is limited to one existing wood pole per fixture.
3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

DATE OF ISSUE May 29, 1985 DATE EFFECTIVE June 1, 1985

ISSUED BY J. B. Falloway TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 9181 dated May 7, 1985.

cl-86

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

1st Revised SHEET NO. 6L

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 9

Original SHEET NO. 6L

CLASSIFICATION OF SERVICE		
Residential Service T-O-D	Schedule R T-O-D	RATE PER UNIT
EXPERIMENTAL RESIDENTIAL SERVICE - TIME-OF-DAY		
<u>AVAILABILITY OF SERVICE</u>		
<p>Available for a period limited to two years, as an experimental tariff to consumers eligible for <u>Tariff Residential Service</u>. <u>Tariff Residential Service TOD</u> is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the Cooperative's service area. Consumers who will be eligible for this tariff will be selected by the Cooperative and will agree voluntarily to participate in the Cooperative's residential time-of-day rate experiment.</p> <p>This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kilowatt-hours.</p> <p>This tariff is available for single-phase service only.</p>		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUN 19 1985 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>J. Geoghegan</i></p>
<u>RATES</u>		
ON-PEAK RATE:	Service Charge \$2.72 Under 200 KWH/Mo. .08204 per KWH Service Charge \$7.68 Over 200 KWH/Mo. .05726 per KWH	(R) (R)
OFF-PEAK RATE:	Under 200 KWH/Mo. \$.04815 per KWH Over 200 KWH/Mo. .03328 per KWH	(R) (R)
<p>The total kilowatt hours used per month will determine the rate block for both on-peak and off-peak kilowatt hour and service charge.</p>		

DATE OF ISSUE May 29, 1985 DATE EFFECTIVE June 1, 1985

ISSUED BY *J. Halloway* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 9181 dated May 7, 1985.

2686

Form for filing Rate Schedules

For All Counties Served
Community, Town or City

P.S.C. No. 9

Original SHEET NO. 6N

Farmers Rural Electric Coop. Corp.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE		
SCHEDULE D - LARGE COMMERCIAL/INDUSTRIAL SERVICE OPTIONAL TIME-OF-DAY RATE		RATE PER UNIT
<p><u>APPLICABLE:</u> In all territory served by the seller</p> <p><u>AVAILABILITY:</u> Available to consumers for commercial and industrial loads whose kilowatt demand is 50 KW or above for all uses including lighting, heating and power, all subject to the established rules and regulations of the seller.</p> <p><u>TYPE OF SERVICE:</u> Single-phase, or three-phase where available, 60 cycles at available voltages.</p>		
<u>RATES PER MONTH</u>		
Kilowatt Demand Charge:		\$4.80 per KW
Energy Charge:		PUBLIC SERVICE COMMISSION OF KENTUCKY
First	10,000 KWH	@ EFFECTIVE 071¢ per KWH
Next	20,000 KWH	@ 4.906¢ per KWH
Remaining	KWH	@ MAY 28 1985 64¢ per KWH
<u>DETERMINATION OF BILLING DEMAND:</u>		PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>J. Steeghagan</u>
<p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p>		

DATE OF ISSUE June 21, 1985 DATE EFFECTIVE May 28, 1985

ISSUED BY J. B. Galloway TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 9294 dated May 28, 1985

C6-86

Farmers Rural Electric Coop. Corp.

RULES AND REGULATIONS

In case of a transfer of the lease or ownership on an oil well, or other property, the parties involved may make the necessary arrangements regarding the transfer of the charges and settlement of same.

13. METER TESTS - All meters shall be checked for accuracy before installation. The Cooperative shall, at its own expense, make periodic tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission.

(I)

The Cooperative shall make additional tests of meters at the request of the member upon advance payment of fifteen dollars (\$15.00). Refunds on fast meters shall be made in accordance with PSC Rules and Regulations. See 807 KAR 5:006, Sections 9 (5), 19 and 20.

14. FAILURE OF METER TO REGISTER - In the event a member's meter shall fail to register, the member shall be billed from the date of such failure at the average consumption of the member based on the three (3) month period immediately preceding the failure.

15. DISCONTINUANCE OF SERVICE BY COOPERATIVE - The Cooperative may refuse to connect or may discontinue service to a member for the violation of any of its rules and regulations. The Cooperative may discontinue service to a member for theft of current or for the appearance of current-theft devices found on the premises of the member. The discontinuance of service by the Cooperative for any cause stated in this rule does not release the member from his obligation for all bills due.

16. POINT OF DELIVERY - The point of delivery is the point designated by the Cooperative on member's premises where current is to be metered. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member. The member shall, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment or adequacy to accommodate the consumer's requirements.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 16 1984
SUBJECT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan Crum

17. CONSUMERS'S WIRING - All wiring of the member must conform to Cooperative's requirements and accepted modern standards. The member agrees to wire his premises in accordance with specifications at least equal to those prescribed by the National Electrical Code. The Cooperative, however, assumes no responsibility in respect to the type, standard of construction, protective equipment or the condition of the member's property, and will not be liable for any loss or injury to persons or property occurring on the premises or property of the member.

DATE OF ISSUE February 14, 1984
Month Day Year

DATE EFFECTIVE January 16, 1984
Month Day Year

ISSUED BY J.B. Ballouay
Name of Officer

Manager
Title

Glasgow, Kentucky
Address

FOR All Counties Served

P.S.C. Ky. No. 9

1st Revised Sheet No. 11

Farmers Rural Electric Coop. Corp.

Cancelling P.S.C. Ky. No. 9

Original Sheet No. 11

RULES AND REGULATIONS

Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a "customer advance for construction" of \$50 in addition to any other charges required by the utility for all customers. This advance shall be refunded at the end of one year if the service to the location continues for that length of time.

For extensions greater than 300 feet and less than 1000 feet from the nearest facility, the utility may charge an advance equal to the reasonable cost incurred by it for that portion of the service beyond 300 feet plus \$50. This advance shall be refunded to the customer over a four-year period in equal amounts for each year the service is continued. If the service is discontinued for a period of 60 days, or should the mobile home, etc. be removed and another not take its place within 60 days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited. No refunds shall be made to any customer who did not make the advance originally.

For extensions over 1000 feet, the policies set forth in 807 KAR 5:041 Electric, Section 11, shall apply.

Extensions over 300 feet or 1000 feet shall be made on an "Estimated Average Cost" per foot of the total extension. If termination or meter pole is required, there will be a non-refundable charge for installing the pole.

(T) 21. CONSUMER BILLING AND COLLECTING POLICY - Bills are to be mailed on or about the first day of each month covering service rendered during the month ending at the first of the preceding month.

(I) Electric energy bills are due and payable from first through fifteenth of each month after which the gross amount will be 10% higher, not to exceed \$5.00, on the unpaid amount. Failure to receive bill shall not release the obligation to pay.

Delinquent notices are to be sent out as soon as possible after the 15th of each month. Field collection date for delinquent accounts shall be 10 days after mailing of notice and at least 27 days after the mailing of the original bill.

(I) A \$15 fee is to be collected on first call and on all subsequent calls for purposes of collecting delinquent accounts during regular working hours. Thirty dollars (\$30.00) will be collected for trips made other than during regular working hours.

No consumer is to be reconnected at any location without first having

DATE OF ISSUE February 14, 1984
Month Day Year

DATE EFFECTIVE January 16, 1984
Month Day Year

ISSUED BY J.B. Holloway
Name of Officer

Manager
Title

Glasgow, Kentucky
Address *Club*

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 16 1984
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
BY Jordan Chel

FOR All Counties Served

P.S.C. Ky. No. 9

1st Revised Sheet No. 12

Farmers Rural Electric Coop. Corp.

Cancelling P.S.C. Ky. No. 9

Original Sheet No. 12

RULES AND REGULATIONS

paid all previous indebtedness to the Cooperative. Service to a consumer is not be connected in another name in order to avoid payment of an unpaid bill.

(I) A service charge of \$15.00 shall be applied to each reconnect requiring a trip.

Invoice statement to be issued on or about 21st of following month covering delinquent accounts of disconnected consumers.

Periodically all unpaid accounts over 90 days delinquent are to be turned over to an attorney or competent collecting agency for further proceedings, provided such amount exceeds the membership fee.

(I) A \$5.00 fee is to be collected when checks are returned from bank marked "Insufficient Funds." The drawer of said check is to be notified by letter and his service placed on the cut-off list along with other delinquent accounts and handled in the same manner as outlined above.

All consumers are to be members of the Cooperative. Cases of failure to pay membership fee shall be treated in the same manner as outlined above on delinquent accounts.

(C) A deposit or suitable guarantee not exceeding two-twelfths (2/12) of the estimated annual bill may be required of any member or customer before electric service is supplied. These deposits shall accrue interest at 6% per annum. Upon termination of service, the deposit and accrued interest may be applied against unpaid bills, and the remainder of such balance shall be paid to the consumer.

A budget billing plan is available to consumers who desire it. The estimated amount of twelve-months usage will be determined by the Cooperative with the budget payments being 1/12 of this amount. Any difference between the amount paid and the amount owed during the twelve-month period will be adjusted by adding or crediting the difference on the regular electric service bill payable July 1. The budget payment plan will continue from year to year unless terminated by either party giving a one-month notice to the other. Payments shall be adjusted each year as near to expected billing as possible. The budget billing plan may be terminated at any time the consumer's bill become delinquent.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JAN 16 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neel

(I) 22. UNDERGROUND DISTRIBUTION FACILITIES TO A RESIDENTIAL SUBDIVISION

DATE OF ISSUE February 14, 1984
Month Day Year

DATE EFFECTIVE January 16, 1984
Month Day Year

ISSUED BY J.B. Ballew
Name of Officer

Manager
Title

Glasgow, Kentucky
Address 6-86

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

Glasgow, Kentucky

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

EXHIBIT A

JAN 16 1984

AVERAGE COST DIFFERENTIALS

PURSUANT TO 807 KAR 5:011,
SECTION 9(D)

BY: *Jordan C. Neal*

Cost of Secondary Underground per foot	\$ 3.98
Cost of Secondary Overhead per foot	<u>1.67</u>
Cost of Difference per foot of Secondary	\$ 2.31

Cost of Primary Underground single-phase per foot	\$ 5.71
Cost of Primary Overhead single-phase per foot	<u>3.15</u>
Cost Difference per foot of Single-Phase Primary	\$ 2.56

Cost of Primary Underground three-phase per foot	\$11.01
Cost of Primary Overhead three-phase per foot	<u>5.53</u>
Cost Difference per foot of Three-Phase Primary	\$ 5.48

Costs do not include transformers, miscellaneous units nor trenching and backfilling.

When rock is encountered, the actual cost of rock removal and hauling from site will be added to the above.

Feb. 1, 1984

J. B. Galloway
J. B. Galloway, Manager

C4-86